

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 20-170

Date Request Received: January 28, 2022 Data
Request No. RR 1-002

Date of Response: February 04, 2022
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Request from: Public Utilities Commission

Request:

Exhibit 31

Utilities to review Town of Derry bills presented at hearing, provide stated rates vs corrected rates, and explain all differences.

Response:

The sample bills provided by the Town of Derry in their comments show bills for electricity provided to the same service location, issued on October 1, 2020 and March 3, 2021. For each bill, service was provided under the Company's Rate G for single phase service, and charges were based on rates in effect under the Company's tariff during these two billing periods, as stated on the sample bills.

In addition to price differences in the rate due to the time period between the two bills, the March 2021 statement also includes demand charges that are not included in the October 2020 statement, and accounts for the considerable difference in the two bills. A total metered demand of 26.9 kW was recorded in March. Per our Rate G schedule, where demand exceeds 5.0 kW in a given month, demand charges apply to the portion of demand above 5.0 kW. Accordingly, the billing demand under Rate G for the March 2021 statement was 21.9 kW (total metered customer load of 26.9 kW, less the 5.0 kW threshold). Demand charges apply for the Distribution, Transmission and Stranded Cost Recovery components of service. In comparison, there was insufficient demand for the service location to qualify for demand charges for the billing period comprising the October 2020 statement, so demand charges were not applied in that month.